



Tariff Billing Code Compliance Plan – March 7, 2005

Last Revisions August 24, 2007

See Appendix B – Summary of Revisions

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1.0 - Introduction

This document shall serve as ATCO Electric's (AE) compliance plan as per section 6.1 of the Tariff Billing Code. From time to time, this document will be updated in accordance with the Code. The EUB has established that "bill ready" will be the mandatory wire owner billing process to be used in the Alberta electric utility marketplace. Under this process, the wire owner calculates their tariff charges and sends these charges to the retailer. The Code establishes the standards for communicating site-specific distribution and transmission tariff charges and usage information relevant to calculating energy charges in a standardized format for the operation of an efficient, fair and openly competitive electric market in Alberta. These obligations arise through the *Electric Utilities Act* and its associated regulations. The Regulated Default Supply (RDS) Regulation is one of the affiliated regulations of the Electric Utilities Act that address issues related to the sharing of tariff bill ready information between wire owners and retailers and is relevant to the Tariff Billing Code. The Code sets the minimum obligations a wire owner, under the Board's jurisdiction, must meet to provide timely and accurate tariff bill ready information to retailers for distribution and system access service provided by the wire owner to the retailer.

1.1 - Business Assumptions

- The compliance plan, as submitted, uses a phased approach where deliverables have been prioritized based on the requirements of the RDS regulations, processing and presentation of the Tariff Billing File in accordance with the Code and additional functional enhancements.
- AE will not implement optional requirements identified in the Code unless they are existing features of the current ATCO CIS Distribution System or it is deemed to be economically viable. AE will communicate any changes in accordance with the Code.
- To eliminate the massive effort of changing the related systems, AE will continue to use exclusive-inclusive as the format for charge period start and end dates. However, the tariff bill file generated by the ATCO CIS Distribution will be translated to the inclusive-inclusive format prior to sending to retailers.
- AE will comply with the EUB directed test schedule and plan accepting certain negotiated procedures or processes that may not fit AE's systems, processes or timelines.
- Post implementation exemption requests are included in 2.0. The noted exemptions are those that AE and/or the EUB consider significant such that an explicit exemption is required. AE will not generate pre-implementation exemption requests however pre-implementation processing details are provided in Appendix E of the Tariff Billing Code

2.0 - Exemption Requests

2.2 - RRT Energy Rate Price Change Processing and Metric Exemption Request

AE requests an exemption to process a Usage Period Event as per Table 3-1 of the Tariff Billing Code 1.2 (Tariff Billing Events, when an RRT energy price change occurs).

AE and Direct Energy Regulated Services (DERS) have reached a bilateral agreement for DERS to process a Usage Period Event when an RRT energy price change occurs. DERS's retail billing system is currently equipped to calculate a usage split when an RRT price change occurs and

therefore would not benefit from WO processing. As such, it does not make sense for AE to build that functionality at this time.

In addition, AE requests an exemption from the Level 3 validation as per Table 5-2 regarding Usage Period Events associated with RRT price changes.

At some time in the future, should DERS determine that they require WO processing, AE would proceed to build such functionality based on an agreed upon 6 months advanced notification from DERS.

2.3 - Rate T31, D32 & D52 Tariff Bill Presentation & Metrics Exemption Request

- AE requests an exemption from the Tariff Bill File Timing metrics for rate class customers T31, D32, D52 who's billing and timeliness of billing is reliant on information provided by a third party, outside of AEs' control. The relevant metrics are; Table 2-1 (Number of days between the scheduled read date and the scheduled tariff bill file publish date for a bill cycle, as stated in the tariff bill calendar file.) – Maximum 6 business days. Currently, the Code does not include timing metrics that consider third party data such as that provided by the ISO (TA flow-through invoicing) or external MDMs (DIMS & DCMs).
- Table 2.2 metric 1 "Currency of Tariff Bill File Content" also cannot be met.

Rate T31 - These customers are billed in part by transmission charges that are flow through where the information is received on the 13th business day. Thereafter, ATCO requires 6 business days for processing, quality assurance measures and publishing.

D32 (distributed generators) and D52 (independent REAs) - These customers are external MDMs and subject to the MDM performance standards as per Appendix B of the Settlement System Code. Article 4.5 states that an MDM shall report all data points by the 8th business day from the date of the meter read. AE requests exemption from the above noted timing and currency metrics where the meter reads are provided by an external MDM.

2.4 – Demand Determinant Record Ratchet Datetime

AE requests an exemption from publishing the demand ratchet field Datetime for rates D31, D41 and D21. Currently ATCO CIS does not support this functionality. This functionality will be available following the completion of Phase 3. Until then, the Datetime field will be null. Rate T31 customer bills are processed manually, therefore this information may be provided for those customers.

2.5 - Demand Determinant Record Ratchet Months

AE requests an exemption from publishing the Ratchet Months in the demand determinant record for rates D31, D41 and D21. Currently ATCO CIS does not support publishing of the months a ratchet was set for. This functionality will be available following the completion of Phase 3. Until then, this field will be null. Rate T31 customer bills are processed manually, therefore this information may be provided for those customers.

2.6 – 27-35 Day Tariff Bill Period Limit

AE requests an exemption for the requirement to estimate up to the scheduled read date when the tariff bill period is less than 27 days. Table element 5 of 4-15 and production rule 4 suggest that a distributor must estimate up to the scheduled read date when reads are shorter than 27 days in length. Our system will not have that ability until completion of Phase 3.

2.7 – Demand Determinant Disclosure

AE requests an exemption from disclosing the full set of demand determinants relative to the Rate. Until this capability is developed, AE will present the billing demand, the metered demand (when available) and another demand type if metered demand is not the basis of the billing demand. Full disclosure of all demand types (relative to the rate) will be available upon completion of Phase 3.

3.0 - Implementation Schedule

AE has separated the various project deliverables into 3 phases that include the project elements and implementation dates.

3.1 - Phase 1 Schedule & Processing Detail

AE's current Electronic Bill File will continue to be processed and published up to the completion, testing and implementation of the Phase 2 deliverables. Phase 1 includes functional changes to support the Regulated Default Supply regulation but also includes additional functions achievable within the first phase. A summary of the work and status is listed below;

- Billing Period Alignment Complete
- Billing Cycle Change Alignment Automation Complete
- Publish & Maintain Billing Calendar on Web Site Complete
- Publish & Maintain Site-Cycle Catalogue Complete
- Billing Consumption Alignment Complete

3.2 - Phase 2 Schedule & Processing Detail

In this phase, significant and fundamental changes will be made to AEs' billing system. The largest changes will result in the system being able to publish off-cycle tariff files and invoices. AEs' CIS billing functions will be modified such that the Tariff Bill File is not a retailer wholesale invoice but instead, a file that contains charges and details as per the file format and content requirements of the Code. TBD transactions can be received and processed at the completion of this phase. All TBDs will be investigated and responded to in accordance with AEs' Terms and Conditions for Distribution Access Service. A TDN would not be generated during this phase; however the retailer will be notified that the dispute has been received. Please see Note 2.

A summary of the work is listed below;

- Off Cycle Publishing and Statement Capability Complete
- Produce TBF Format and Content as per the Code Complete
- Notify Retailer of Site Cycle Changes Complete
- Establish Min and Max Billing Period Complete
- Manage Retailer Accept/Reject of Tariff Bill File Complete
- Change Date Presentation to "inclusive – inclusive" Complete
- Receive and Process TBD Transaction Complete

Phase 2 Tariff Billing Event processing and compliance details are noted in the table below. The table was extracted and from the Tariff Billing Code 1.2 and modified to include 2 rows containing event processing capability and Code compliance. With respect to the Process row, a “Y” means that AE will process the event after completion of that phase. “N” means AE will not process that event after completion of that phase. Where the event is deemed by the Code to be mandatory (M), a “Y” within the compliance row means ATCO would be in compliance. An “N” means ATCO would not be in compliance with the Code.

Table Ref ID	Tariff Billing Event	Description	Tariff Bill File Event	Tariff Bill Period Event	Usage Period Event	Charge Period Event
1	Regular Bill Cycle	One of the following events has occurred: <ul style="list-style-type: none"> The close of a scheduled bill period has resulted in the generation of estimated usage. A valid meter read spanning 27 days or more and less than or equal to the number of days in the scheduled bill period is received. 	M	M	M	M
		Process Y/N	Y	Y	Y	Y
		Compliant Y/N	Y	Y	Y	Y
2	Enrollment (following initial site creation)	Initial enrollment of a site following site creation, or	N	O	O	O
		Process Y/N	N	N	N	N
		Compliant Y/N	Y	Y	Y	Y
3	Retailer Switch Enrollment (following retailer switch)	Enrollment of a site following transfer of ownership	N	M	M	M
		Process Y/N	N	Y	Y	Y
		Compliant Y/N	Y	Y	Y	Y
4	De-enrollment	The de-enrollment of a site as a result of <ul style="list-style-type: none"> a transfer of ownership, or cessation of ownership (presalvage). 	M	M	M	M
		Process Y/N	Y	Y	Y	Y
		Compliant Y/N	Y	Y	Y	Y
5	Customer Switch	A CSA is sent from a retailer to a distributor as a result of one of the following: <ul style="list-style-type: none"> Customer move in/ move out Retailer terminates a contract for provision of electric services. 	M	M	M	M

Table Ref ID	Tariff Billing Event	Description	Tariff Bill File Event	Tariff Bill Period Event	Usage Period Event	Charge Period Event
		Process Y/N	N	N	N	N
		Compliant Y/N	N (Note1)	N (Note1)	N (Note1)	N (Note1)
6	Missing Site	A site was missing from the original tariff bill file as a result of the following: <ul style="list-style-type: none"> Site withheld from tariff bill file production due to failure of standard content validation test. 	M	M	M	M
		Process Y/N	Y	Y	Y	Y
		Compliant Y/N	Y	Y	Y	Y
7	Accepted Tariff Billing Dispute (most recently billed period)	A distributor presents adjustments as a result of disputed tariff billing information from a retailer for the most recently billed period.	M	M	M	M
		Process Y/N	Y	Y	Y	Y
		Compliant Y/N	Y	Y	Y	Y
8	Accepted Tariff Billing Dispute (prior period)	A distributor presents adjustments as a result of disputed tariff billing information from a retailer for a prior billing period.	O	M	M	M
		Process Y/N	N	Y	Y	Y
		Compliant Y/N	Y	Y	Y	Y
9	Change in Site Status	A change in a site's status has occurred as a result of one of the following: <ul style="list-style-type: none"> Site is energized/de-energized. Site changes to idle. 	N	M	M	M
		Process Y/N	N	Y	Y	Y
		Compliant Y/N	Y	Y	Y	Y
10	MDM Metering Output	A DCM transaction is published by the MDM function.	N	O	M	O
		Process Y/N	N	N	N	N
		Compliant Y/N	Y	Y	N (Note 3)	Y
11	Off-cycle Meter Read	An off-cycle meter read occurs as a result of one of the following: <ul style="list-style-type: none"> Retailer requested. Distributor initiated. Missing / late meter read. Customer supplied. 	N	O	M	O
		Process Y/N	N	N	N	N
		Compliant Y/N	Y	Y	N (Note 4)	Y

Table Ref ID	Tariff Billing Event	Description	Tariff Bill File Event	Tariff Bill Period Event	Usage Period Event	Charge Period Event
12	Equipment Change	One of the following equipment changes has occurred: <ul style="list-style-type: none"> Physical meter change. Meter multiplier change (electricity only). Transformer change (electricity only). Auxiliary device change (gas only) 	N	O	M	O
		Process Y/N	N	N	Y	N
		Compliant Y/N	Y	Y	Y	Y
13	Distribution or Transmission Tariff Price Change (energy based charges)	A distribution tariff price change has occurred affecting energy based charges, having a component basis code of 'E', as a result of one of the following: <ul style="list-style-type: none"> Change in tariff structure. Change in tariff pricing. Addition of a rate rider. 	N	O	M	M
		Process Y/N	N	N	N	Y
		Compliant Y/N	Y	Y	N (Note 5)	Y
14	Distribution or Transmission Tariff Price Change (non-energy based charges)	A distribution tariff price change has occurred affecting non-energy based charges, having a component basis code not equal to 'E', as a result of one of the following: <ul style="list-style-type: none"> Change in tariff structure. Change in tariff pricing. Addition of a rate rider. 	N	O	O	M
		Process Y/N	N	N	N	Y
		Compliant Y/N	Y	Y	N (Note 5)	Y
15	RRT Energy Rate Price Change	An RRT energy rate price change has occurred as a result of the following: <ul style="list-style-type: none"> Changes in regulated rate tariffs. 	N	O	M	O
		Process Y/N	N	N	N	N
		Compliant Y/N	Y	Y	N (Note 6)	Y

Table Ref ID	Tariff Billing Event	Description	Tariff Bill File Event	Tariff Bill Period Event	Usage Period Event	Charge Period Event
16	Rate Code Change	A rate code change has occurred as a result of one of the following: <ul style="list-style-type: none"> ▪ Rate code change resulting from a change in site characteristics. ▪ Light type change. (electric only) ▪ Connect demand change. (electric only) ▪ Tariff contract change. (electric only) ▪ Franchise area change ▪ Profile class change. (electric only) ▪ Mantel count change (gas only) 	N	M	M	M
		Process Y/N	N	Y	Y	Y
		Compliant Y/N	Y	Y	Y	Y
17	Changes to Totalized Sites	The addition or removal of a meter or socket to or from a totalized site.	O	M	M	M
		Process Y/N	N	Y	Y	Y
		Compliant Y/N	Y	Y	Y	Y

Notes:

1) ATCO will not be capable of processing a CSA transaction until completion of Phase 3.

2) Current AE processes for managing billing disputes would apply. The processes by which disputes are managed and resolved reside in AEs' current Terms and Conditions for Distribution Access Service. Please see Article 17 – Dispute Resolution, Article 7.4 – Adjustments to Bills and Schedule A – Retail Service Agreement, Item 13b;

http://www.atcoelectric.com/B_tariffs/terms_and_conditions/2004-05-04_Retail_T&C_Retail_Trnsf.pdf

The Dispute Response Timing (element 8 of Table 2-1) and the Dispute Resolution Timing (Element 7 of Table 2-1) cannot be guaranteed to be met until these processes are automated after implementation of Phase 3. AE will acknowledge the receipt of the disputes within 1 day.

3) AE currently processes usage for billing and settlement independently. For the settlement process, the business rule is that every validated meter read will be used to generate a DCM. For the billing process, the business rule is that, at time of billing, the most recent meter reading and the last meter reading that was used in the last issued bill will be used to determine the usage. Although these two processes are slightly different, the two usages are reconcilable.

4) Only reads that qualify for processing using AE's current charge cycle process can be used for billing. Please see Note 3 above.

5) A DT pricing change is allocated across the scheduled Tariff Billing Period. The usage record is not split for this phase.

6) An exemption has been requested for processing an RRT price change.

3.3 - Phase 3 Schedule & Processing Detail

Phase 3 includes processing of CSA transactions. All DCMs will be used for billing. Billing and DCM usage tables will be consolidated to ensure matching usage in billing and associated DCMs. In the event that a DT price change occurs, the usage and charges will be split accordingly. A Tariff Billing Dispute process will be established during this phase and includes rejection, acknowledgement (TDN) and resolution processes in accordance with the Code. This process may or may not be automated. Performance metrics will be reported after the completion of this phase. Most sites currently manually billed because of their complex tariffs would be transitioned to ATCO CIS in order to meet the various publishing and currency timing metrics. Please note that regardless of whether or not a site is manually billed, it is presented within the TBF as per the Code. A manual process implies that some calculations are performed manually and entered into ATCO CIS for TBF processing.

A summary of the work is listed below;

- CSA Processing (Customer moves, Contract ends) June 1, 2008
- Report Performance based on Reporting Metrics Q2, 2008
- Process all DCMs June 1, 2008
 - Corresponding DCMs for each actual.
- TBD Rejection, Acknowledgment (TDN) and Resolution September, 2007
- Split Tariff Periods on DT Price Change June 1, 2008
 - Tariff Bill Period Event, Usage Period Event, Charge Period Event
- Transition most manually billed sites to CIS Complete
- Demand Ratchet Datetime and Months Disclosure June 1, 2008
- Provide all Demand Determinants June 1, 2008

Phase 3 Tariff Billing Event compliance details are noted in the table (extracted from the Tariff Billing Code V1.1) below;

Table Ref ID	Tariff Billing Event	Description	Tariff Bill File Event	Tariff Bill Period Event	Usage Period Event	Charge Period Event
1	Regular Bill Cycle	One of the following events has occurred: <ul style="list-style-type: none"> ▪ The close of a scheduled bill period has resulted in the generation of estimated usage. ▪ A valid meter read spanning 27 days or more and less than or equal to the number of days in the scheduled bill period is received. 	M	M	M	M
		Process Y/N	Y	Y	Y	Y
		Compliant Y/N	Y	Y	Y	Y

Table Ref ID	Tariff Billing Event	Description	Tariff Bill File Event	Tariff Bill Period Event	Usage Period Event	Charge Period Event
2	Enrollment (following initial site creation)	The enrollment of a site as a result of <ul style="list-style-type: none"> ▪ initial enrollment of a site following site creation, or ▪ transfer of site ownership. 	N	O	O	O
		Process Y/N	N	N	N	N
		Compliant Y/N	Y	Y	Y	Y
3	Retailer Switch Enrollment (following retailer switch)	Enrollment of a site following transfer of ownership	N	M	M	M
		Process Y/N	N	Y	Y	Y
		Compliant Y/N	Y	Y	Y	Y
4	De-enrollment	The de-enrollment of a site as a result of <ul style="list-style-type: none"> ▪ a transfer of ownership, or ▪ cessation of ownership (presalvage). 	M	M	M	M
		Process Y/N	Y	Y	Y	Y
		Compliant Y/N	Y	Y	Y	Y
5	Customer Switch	A CSA is sent from a retailer to a distributor as a result of one of the following: <ul style="list-style-type: none"> ▪ Customer move in/ move out ▪ Retailer terminates a contract for provision of electric services. 	M	M	M	M
		Process Y/N	Y	Y	Y	Y
		Compliant Y/N	Y	Y	Y	Y
6	Missing Site	A site was missing from the original tariff bill file as a result of the following: <ul style="list-style-type: none"> ▪ Site withheld from tariff bill file production due to failure of standard content validation test. 	M	M	M	M
		Process Y/N	Y	Y	Y	Y
		Compliant Y/N	Y	Y	Y	Y
7	Accepted Tariff Billing Dispute (most recently billed period)	A distributor presents adjustments as a result of disputed tariff billing information from a retailer for the most recently billed period.	M	M	M	M
		Process Y/N	Y	Y	Y	Y

Table Ref ID	Tariff Billing Event	Description	Tariff Bill File Event	Tariff Bill Period Event	Usage Period Event	Charge Period Event
		Compliant Y/N	Y	Y	Y	Y
8	Accepted Tariff Billing Dispute (prior period)	A distributor presents adjustments as a result of disputed tariff billing information from a retailer for a prior billing period.	O	M	M	M
		Process Y/N	N	Y	Y	Y
		Compliant Y/N	Y	Y	Y	Y
9	Change in Site Status	A change in a site's status has occurred as a result of one of the following: <ul style="list-style-type: none"> ▪ Site is salvaged/removed. ▪ Site is energized/de-energized. ▪ Site changes to idle. 	N	M	M	M
		Process Y/N	N	Y	Y	Y
		Compliant Y/N	Y	Y	Y	Y
10	MDM Metering Output	A DCM transaction is published by the MDM function.	N	O	M	O
		Process Y/N	N	N	Y	N
		Compliant Y/N	Y	Y	Y	Y
11	Off-cycle Meter Read	An off-cycle meter read occurs as a result of one of the following: <ul style="list-style-type: none"> ▪ Retailer requested. ▪ Distributor initiated. ▪ Missing / late meter read. ▪ Customer supplied. 	N	O	M	O
		Process Y/N	N	N	Y	Y
		Compliant Y/N	Y	Y	Y	Y
12	Equipment Change	One of the following equipment changes has occurred: <ul style="list-style-type: none"> ▪ Physical meter change. ▪ Meter multiplier change (electricity only). ▪ Transformer change (electricity only). ▪ Auxiliary device change (gas only) 	N	O	M	O
		Process Y/N	N	N	Y	N
		Compliant Y/N	Y	Y	Y	Y

Table Ref ID	Tariff Billing Event	Description	Tariff Bill File Event	Tariff Bill Period Event	Usage Period Event	Charge Period Event
13	Distribution or Transmission Tariff Price Change (energy based charges)	A distribution tariff price change has occurred affecting energy based charges, having a component basis code of 'E', as a result of one of the following: <ul style="list-style-type: none"> Change in tariff structure. Change in tariff pricing. Addition of a rate rider. 	N	O	M	M
		Process Y/N	N	Y	Y	Y
		Compliant Y/N	Y	Y	Y	Y
14	Distribution or Transmission Tariff Price Change (non-energy based charges)	A distribution tariff price change has occurred affecting non-energy based charges, having a component basis code not equal to 'E', as a result of one of the following: <ul style="list-style-type: none"> Change in tariff structure. Change in tariff pricing. Addition of a rate rider. 	N	O	O	M
		Process Y/N	N	Y	Y	Y
		Compliant Y/N	Y	Y	Y	Y
15	RRT Energy Rate Price Change	An RRT energy rate price change has occurred as a result of the following: <ul style="list-style-type: none"> Changes in regulated rate tariffs. 	N	O	M	O
		Process Y/N	N	N	N	N
		Compliant Y/N	Y	Y	N (Note 1)	Y
16	Rate Code Change	A rate code change has occurred as a result of one of the following: <ul style="list-style-type: none"> Rate code change resulting from change in site characteristics. Light type change. Connect demand change. Tariff contract change. Franchise area change. Profile class change. Mantel count change (gas only) 	N	M	M	M
		Process Y/N	N	Y	Y	Y
		Compliant Y/N	Y	Y	Y	Y
17	Changes to Totalized Sites	The addition or removal of a meter or socket to or from a totalized site.	O	M	M	M
		Process Y/N	N	Y	Y	Y
		Compliant Y/N	Y	Y	Y	Y

Notes:

1. An exemption has been requested for processing an RRT price change.

Appendix A – Accountable Authority

Authority Accountable for Compliance of the Code

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Appendix B - Summary of Revisions

Date	Item	Change
September 23, 2005	Throughout	Formatting and minor wording adjustments throughout.
September 23, 2005	1.0 - Introduction	Removing the reference to V1.1
September 23, 2005	1.1 – Business Assumptions	Removing text about Gas assumptions in Business Assumption section.
September 23, 2005	2.0 – Exemption Requests	Added 3 additional exemption requests; 2.4 - Demand Determinant - Ratchet Datetime 2.5 - Demand Determinant - Demand Months 2.6 - 27 – to 35 Days Billing Period Limit Added a note below exemption requests about Appendix E of TBC where pre-implementation details can be found.
September 23, 2005	3.1 - Phase 1 Schedule and Processing Detail	Changed project element status of Billing Consumption Alignment” changed to “Completed”.
September 23, 2005	3.2 – Phase 2 Schedule and Processing Detail	Updated table.
September 23, 2005	3.2 – Phase 2 Schedule and Processing Detail	Updated schedule to reflect impact of market test plan and cutover schedule.
September 23, 2005	3.3 – Phase 3 Schedule and Processing Detail	Updated table. Changed completion dates from December 2006 to February 2007 to accommodate industry market testing and cutover schedule that pushes out subsequent work. Removed project element to move some complex billing account to CIS as this will be transparent.
September 28, 2005	2.0 – Exemption Requests	2.5 - Demand Determinant - Demand Months Changed to Demand Determinant Ratchet Months and made content changes to reflect inability to report the Months the ratchet was set for.
November 4, 2005	1.1 Business Assumptions	Removed timing of implementation statement in first point. Added statement that AE intends to comply with the EUB directed test plan and schedule accepting some negotiated deviations. Also added a statement about exemption requests, per and post implementation processing.
November 4, 2005	2.0 Exemption Requests	2.1 Removed TBC implementation timing exemption request. 2.7 Article 27-35 Day Tariff Bill Period – Revised for clarity.

November 4, 2005	3.2 Phase 2 Schedule & Processing Detail	Revised last statement about TDN and references "Note 2". Note 2 – Revised to include dispute response and resolution details.
November 4, 2005	2.0 Exemption Requests	2.3 – Changed point to reflect 13 business days for TA file delivery and adjusted required publishing days for AE to 19 from 21.
November 18, 2005	2.3 - Rate T31, D32 & D52 Tariff Bill Presentation & Metrics Exemption Request	Restated requirement for 6 business days to publish a TBF after receipt of a TA invoice.
November 18, 2005	2.6 – 27-35 Day Tariff Bill Period Limit	Restated to make clearer.
November 18, 2005	2.7 – Demand Determinant Disclosure	Added new exemption for not disclosing full set of demand determinants relative to the Rate.
November 18, 2005	3.2 - Phase 2 Schedule & Processing	Inserted table element 14 for non energy based DT price changes. Revised Note 2) to provide further details about dispute response and timing.
November 18, 2005	3.3 - Phase 2 Schedule & Processing	Inserted table element 14 for non energy based DT price changes.
November 21, 2005	3.3 - Phase 3 Schedule & Processing Detail	Added additional point stating that all demand determinants will be disclosed. The expected implementation date will be announced in January, 2006
February 3, 2006	2.7 – Demand Determinant Disclosure	Included a date by which this functionality would be available.
August 24, 2007	3.2 Phase 2 Scheduling and Processing Detail	Updated dates to state that all items listed are "Complete".
August 24, 2007	3.3 Phase 3 Schedule and Processing Detail	Updated all dates to reflect new Phase 3 implementation date.

August 24, 2007	Appendix A Accountable Authority	Updated name and contact information for the accountable authority.
August 24, 2007	Appendix C Test Schedule	Removed test schedule as this is something that is documented elsewhere.

