

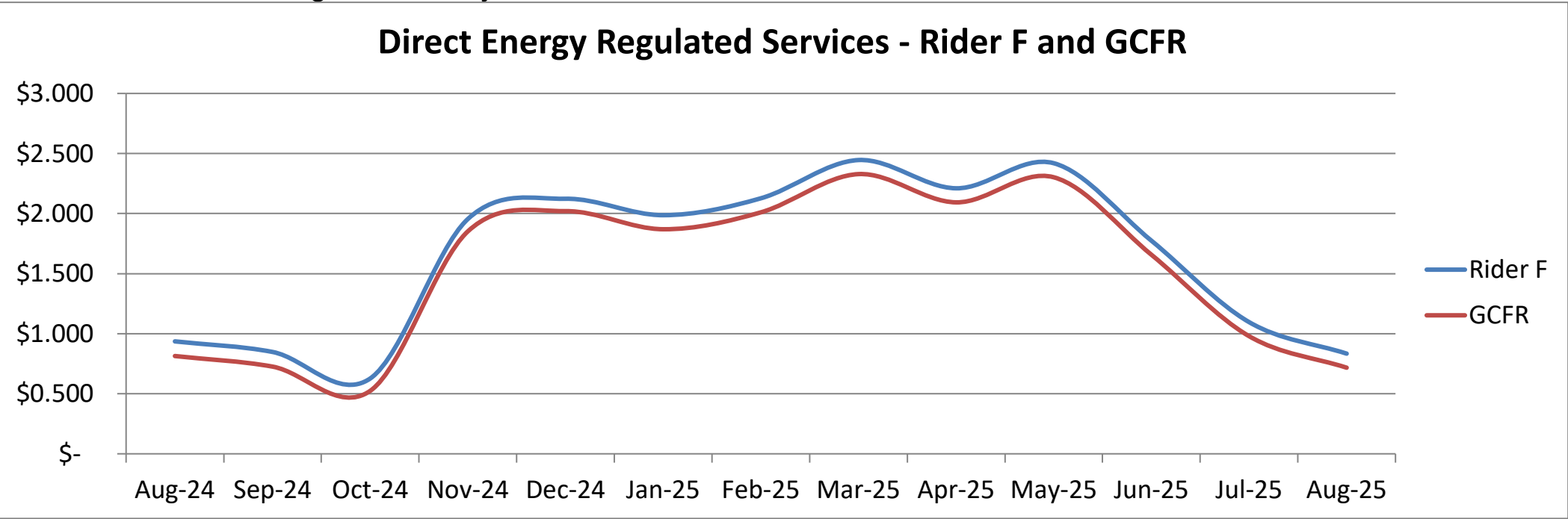
**Monthly natural gas rates**

Direct Energy Regulated Services – North and South	Page 2
Apex Utilities Inc.	Page 3
Apex Utilities Inc. (Third-Party Transportation Charge)	Page 4

Direct Energy Regulated Services - Combo

MMM-YY	Rider F		GCFR		
Aug-24	\$	0.936	\$	0.814	\$ (0.122)
Sep-24	\$	0.848	\$	0.726	
Oct-24	\$	0.627	\$	0.524	
Nov-24	\$	1.955	\$	1.852	
Dec-24	\$	2.123	\$	2.020	
Jan-25	\$	1.986	\$	1.869	
Feb-25	\$	2.127	\$	2.010	
Mar-25	\$	2.446	\$	2.329	
Apr-25	\$	2.210	\$	2.093	
May-25	\$	2.419	\$	2.302	
Jun-25	\$	1.775	\$	1.658	
Jul-25	\$	1.097	\$	0.980	
Aug-25	\$	0.834	\$	0.717	

	Rider F	GCFR
Median since July 2010	\$ 2.556	\$ 2.509
Average since July 2010	\$ 2.848	\$ 3.007



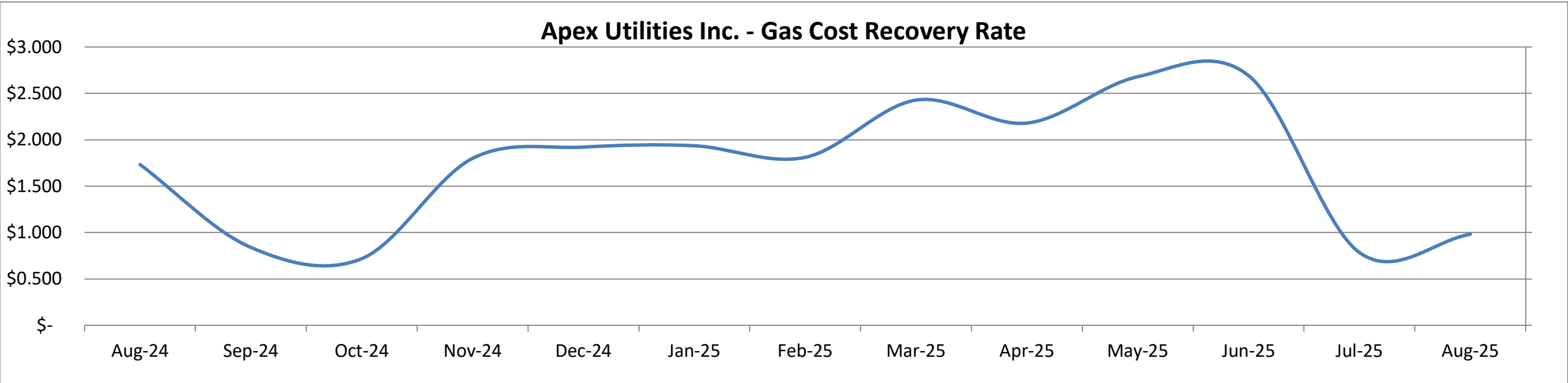
Apex Utilities Inc. - Gas Cost Recovery Rate

GCRR

Median since July 2010 \$ 2.760

Average since July 2010 \$ 2.972

MMM-YY	GCRR
Aug-24	\$ 1.733
Sep-24	\$ 0.839
Oct-24	\$ 0.718
Nov-24	\$ 1.800
Dec-24	\$ 1.921
Jan-25	\$ 1.935
Feb-25	\$ 1.810
Mar-25	\$ 2.428
Apr-25	\$ 2.180
May-25	\$ 2.679
Jun-25	\$ 2.691
Jul-25	\$ 0.784
Aug-25	\$ 0.981



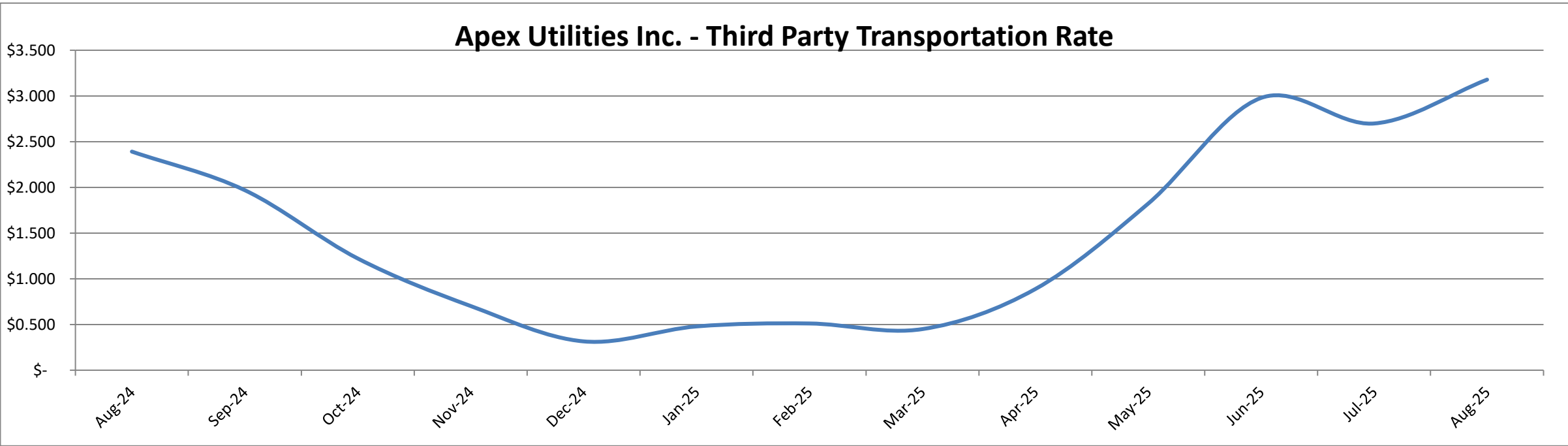
Apex Utilities Inc. - Third Party Transportation Rate

Rider F

Median since July 2010 \$ 0.477

Average since July 2010 \$ 0.709

MMM-YY	TPTR
Aug-24	\$ 2.391
Sep-24	\$ 1.969
Oct-24	\$ 1.222
Nov-24	\$ 0.702
Dec-24	\$ 0.315
Jan-25	\$ 0.479
Feb-25	\$ 0.511
Mar-25	\$ 0.450
Apr-25	\$ 0.888
May-25	\$ 1.823
Jun-25	\$ 2.979
Jul-25	\$ 2.699
Aug-25	\$ 3.179



Gas Utilities  
Monthly Filings for Acknowledgement

	DERS Combined						Apex <sup>4</sup> Utilities Inc.			
	<u>DGA C/F</u>	<u>Gas Costs</u>	<u>GCFR</u>	<u>Forecast Charge<sup>2</sup></u>	<u>Margin<sup>1</sup></u>	<u>Total Rider F</u>	<u>DGA C/F</u>	<u>Gas Costs</u>	<u>Rider D GCRR</u>	<u>Rider G TPTR</u>
	<u>\$/Gigajoule</u>									
August-24	(0.041)	0.855	0.814	0.057	0.065	0.936	0.517	1.216	1.733	2.391
September-24	(0.034)	0.760	0.726	0.057	0.065	0.848	(0.095)	0.934	0.839	1.969
October-24	(0.051)	0.575	0.524	0.042	0.061	0.627	0.031	0.687	0.718	1.222
November-24	0.087	1.765	1.852	0.042	0.061	1.955	(0.017)	1.816	1.800	0.702
December-24	0.121	1.900	2.020	0.042	0.061	2.123	(0.026)	1.947	1.921	0.315
January-25	(0.022)	1.891	1.869	0.054	0.063	1.986	0.022	1.914	1.935	0.479
February-25	0.094	1.916	2.010	0.054	0.063	2.127	(0.111)	1.921	1.810	0.511
March-25	0.399	1.930	2.329	0.054	0.063	2.446	0.485	1.943	2.428	0.450
April-25	0.132	1.961	2.093	0.054	0.063	2.210	0.119	2.061	2.180	0.888
May-25	0.152	2.150	2.302	0.054	0.063	2.419	0.412	2.267	2.679	1.823
June-25	1.152	0.505	1.658	0.054	0.063	1.775	0.710	1.981	2.691	2.979
July-25	(0.463)	1.443	0.980	0.054	0.063	1.097	(0.753)	1.538	0.784	2.699
August-25	(0.047)	0.764	0.717	0.054	0.063	0.834	0.080	0.901	0.981	3.179

**DGA C/F** - Deferred Gas Account - under/(over) recovered balance carried forward from previous month.

**GCRR** - Gas Cost Recovery Rate (referred to as the gas charge under *Default Gas Supply Regulation* subsection (4)(b)(i)).

**GCFR** - Gas Cost Flow-through Rate (referred to as the gas charge under *Default Gas Supply Regulation* subsection (4)(b)(i)) (DERS is a business unit of Direct Energy Marketing Limited and is the default supply provider (DSP) in ATCO Gas' north and south service territories).

**TPTR** - Third Party Transportation Rate (approved effective November 1, 2007 in Alberta Energy and Utilities Board (EUB) Decision 2007-079 and provided for the transfer of upstream transportation costs from the GCRR to all Distribution Service Rates).

1 A reasonable return margin (compensation as the DSP), effective January 1, 2008, was approved for DERS in EUB Decision 2007-103. The recovery rates were revised in Decision 2010-317 (August 1, 2010 - \$0.025; January 1, 2011 - \$0.024). In Decision 2011-046 an additional a true-up charge for the return margin in the amount of \$0.008/GJ was approved for the period April 1, 2011 to December 31, 2011.

2 Charge is for forecasts of certain energy related amounts previously included in the GCFR (approved in Decision 2009-238 and Decision 2010-317 - August 1, 2010 - \$0.051; January 1, 2011 - \$0.063). In Decision 2011-046 an additional a true-up charge for the energy related forecast charges in the amount of \$0.034/GJ was approved for the period April 1, 2011 to December 31, 2011.

3 Calculated by Gas Utilities from averages of AECO/NGX Intra-Alberta Near Month and Settlement prices reported in the preceding month for use in determining the monthly gas charge.

4 Effective November 6, 2020, AltaGas Utilities Inc. changed its name to Apex Utilities Inc. (Exhibit 26118X0001, AUI GCRR Filing 2020-12 2020-11-24)

5 26207-D01-2021 DERS FORECAST CHARGE and Margin both change