



**ATCO GAS AND PIPELINES LTD.**

**ATCO GAS NORTH**

**INTERIM RATE SCHEDULES**

**January 1, 2025**



**ATCO GAS AND PIPELINES LTD. - NORTH  
 RATE SCHEDULES**

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The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website [www.atcogas.com](http://www.atcogas.com).



Effective January 1, 2022 by Decision 26847-D01-2021  
This Replaces General Conditions  
Previously Effective January 1, 2021

## ATCO GAS AND PIPELINES LTD. - NORTH GENERAL CONDITIONS

1. **Approval of Alberta Utilities Commission (AUC):**  
Changes in Rates from time to time are subject to approval by the AUC for the Province of Alberta.
2. **Special Contracts:**  
Unless varied by the AUC, service to Customers under Special Contracts shall be subject to the terms and conditions thereof.
3. **Specific Facilities Conditions:**  
The Rates do not include extra costs incurred by the Company and payable by the Customer for Special Facilities or conditions requested by the Customer at the Point of Delivery.
4. **Winter Period - Summer Period:**  
The winter period is the five calendar months from November 1 to March 31, and the summer period is the seven calendar months from April 1 to October 31.
5. **Late Payment Charge:**  
When accounts are not paid in full on or before the due date within 15 business days of statement date, the Company will apply a 1% (12.68% per annum) penalty on the amount due. If the payment is not received by the next billing cycle, a 1% penalty will be applied to the balance carried forward (including prior penalties).
6. **Terms and Conditions:**  
The Company's Customer and Retailer Terms and Conditions for Gas Distribution Service apply to all Customers and form part of these Rate Schedules. The Company's Producer Terms and Conditions apply to all Producers and form part of these Rate Schedules.
7. **DSP Rider F:**  
The words "DSP Rider F" as they appear on the Rate Schedules, shall mean the Default Supply Provider's Regulated Services Gas Cost Flow-Through Rate for ATCO Gas.



ATCO Gas Distribution

Effective May 1, 2024 by AUC Disposition 28848-D01-2024  
 This Replaces Rider "A"  
 Previously Effective February 1, 2024

**ATCO GAS AND PIPELINES LTD. – NORTH RIDER "A"  
 MUNICIPAL FRANCHISE FEE TO ALL RATES AND ANY OTHER RIDERS THERETO**

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" Municipal Franchise Fee are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues\*.  
 Method C. - Applied to gross revenues\* and Rider "E".

<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>	<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>	<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>
Alberta Beach	8.00	20/03/01	Golden Days	25.00	04/06/15	Rimbey	26.00	18/01/01
Alix	12.00	19/01/01	Grande Prairie	25.00	06/03/07	Rocky Mtn. House	30.00	15/01/01
Amisk	9.10	00/04/18	Grimshaw	30.00	12/02/15	Rycroft	30.00	16/02/10
Andrew	12.00	24/04/01	Hardisty	22.00	18/01/01	Ryley	10.00	16/02/01
Argentia Beach	0.00	10/07/09	Hines Creek	30.00	05/08/02	Seba Beach	20.00	10/06/03
Bashaw	13.00	23/01/01	Hinton ***	12.00	23/01/01	Sexsmith	25.00	07/04/24
Beaverlodge	11.50	20/01/01	Holden	3.50	14/01/01	Sherwood Park	22.00	10/07/01
Bentley	12.00	20/01/01	Hughenden	10.98	00/07/18	Silver Beach	20.00	05/03/24
Berwyn	22.00	19/01/07	Hythe	12.00	18/02/01	Slave Lake	29.50	24/01/01
Bittern Lake	7.00	18/01/01	Innisfree	25.00	08/09/08	Spirit River	24.00	01/06/18
Blackfalds	35.00	10/01/01	Irma	20.00	04/10/15	Spruce Grove	35.00	23/01/01
Bon Accord	23.00	22/01/01	Itaska	12.00	04/09/21	St. Albert	20.30	19/01/01
Breton	15.00	17/01/01	Jasper Muni	19.10	22/01/01	Stony Plain	35.00	21/02/01
Bruderheim	20.00	21/01/01	Jasper Ntl Pk	17.10	06/09/01	Swan Hills	10.00	21/01/01
Camrose	27.00	20/04/01	Kitscoty	15.00	24/01/01	Sylvan Lake	32.00	23/01/01
Caroline	35.00	21/01/01	Lacombe	29.75	24/01/01	Thorsby	35.00	23/03/01
Chipman	0.00	06/05/12	Lamont	35.00	04/05/10	Tofield	10.00	04/05/04
Clive	17.17	23/01/01	Lavoy	16.61	09/10/23	Vegreville	33.00	04/10/12
Clyde	11.00	24/01/01	Legal	25.00	22/01/01	Vermilion	22.00	21/01/01
Cold Lake	15.50	24/01/01	Lloydminster	26.50	24/01/01	Veteran	6.00	17/01/01
Consort	22.00	04/05/07	Lougheed	15.00	12/09/17	Viking	21.51	04/09/26
Coronation	10.05	09/07/14	Mannville	25.00	20/01/01	Wabamun	15.00	18/06/01
Czar	11.84	00/04/27	Mayerthorpe	20.20	24/01/01	Warburg	10.00	09/01/01
Donnelly	30.00	05/09/06	McLennan	24.00	05/05/19	Wembley	25.00	08/07/01
Drayton Valley***	22.00	04/10/22	Millet	22.00	08/01/01	Wetaskiwin	33.00	21/01/01
Eckville	20.00	16/03/01	Minburn	16.61	16/01/01	Whitecourt ***	33.55	24/01/01
Edgerton	15.00	22/01/01	Mirror	12.60	06/07/13			<u>Effective</u>
Edmonton	35.00	19/01/01	Mundare	23.00	20/04/01	<u>Municipalities –</u>		<u>Date</u>
Edson***	22.54	23/01/01	Nampa	16.84	04/04/22	<u>Method C</u>	<u>%</u>	<u>yymmdd</u>
Entwistle	17.32	10/02/22	Onoway	10.50	24/01/01	Eaglesham	5.26	05/06/08
Fairview	19.31	23/01/01	Oyen	30.00	08/01/17			
Falher	18.00	23/01/01	Peace River	32.00	22/01/01			
Fort McMurray	10.00	21/03/01	Point Alison	15.00	07/10/12			
Fort Saskatchewan	0.00	04/09/28	Ponoka	31.00	24/02/01			
Fox Creek	15.00	20/01/01	Provost	22.00	13/01/01			
Gibbons	30.00	05/10/01	Red Deer	35.00	17/01/01			
Girouxville	26.00	19/01/01						

\* Gross Revenues are ATCO Gas total charges, less GST.  
 \*\*\* Includes a \$10,000 maximum annual allowable assessment (Max) on any individual metered account.

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Effective May 1, 2024 by AUC Disposition 28966-D01-2024  
This Replaces Rider "B"  
Previously Effective February 1, 2024

## ATCO GAS AND PIPELINES LTD. – NORTH RIDER “B” MUNICIPAL PROPERTY TAX AND SPECIFIC COSTS TO ALL RATES AND ANY OTHER RIDERS THERETO

This Rider is applicable to Customers and Producers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

<u>Municipalities –</u>		<u>Effective</u>	<u>Municipalities –</u>		<u>Effective</u>	<u>Municipalities –</u>		<u>Effective</u>
<u>Method A</u>	<u>%</u>	<u>Date</u>	<u>Method A</u>	<u>%</u>	<u>Date</u>	<u>Method A</u>	<u>%</u>	<u>Date</u>
		<u>yymmdd</u>			<u>yymmdd</u>			<u>yymmdd</u>
Alberta Beach	3.50	24/02/01	Hardisty	4.20	24/02/01	Rycroft	4.60	24/02/01
Andrew	5.20	24/05/01	Hines Creek	5.30	24/02/01	Ryley	15.20	24/02/01
Argentia Beach	2.00	24/02/01	Hinton	3.10	24/02/01	Seba Beach	2.00	24/02/01
Bashaw	2.90	24/02/01	Holden	12.20	24/02/01	Silver Beach	1.10	24/02/01
Beaverlodge	4.00	24/02/01	Hughenden	3.40	24/02/01	Slave Lake	2.80	24/02/01
Bentley	2.90	24/02/01	Hythe	0.00	24/02/01	Spirit River	4.30	24/02/01
Berwyn	10.10	24/02/01	Innisfree	6.50	24/02/01	Spruce Grove	1.70	24/02/01
Bittern Lake	10.40	24/02/01	Irma	3.00	24/02/01	Stony Plain	1.80	24/02/01
Blackfalds	2.60	24/02/01	Itaska Beach	1.40	24/02/01	Stony Plain Indian Reserve	5.00	24/02/01
Bon Accord	4.40	24/02/01	Jarvis Bay	1.00	24/02/01	Swan Hills	8.00	24/02/01
Breton	4.30	24/02/01	Jasper, Town	2.20	24/02/01	Sylvan Lake	2.80	24/02/01
Bruderheim	3.00	24/02/01	Kitscoty	7.80	24/02/01	Thorsby	8.30	24/02/01
Camrose	2.60	24/02/01	Lacombe	2.50	24/02/01	Tofield	8.00	24/02/01
Caroline	4.00	24/02/01	Lakeview	10.40	24/02/01	Vegreville	3.80	24/02/01
Clive	2.80	24/02/01	Lamont	4.60	24/02/01	Vermilion	2.90	24/02/01
Clyde	7.10	24/02/01	Lavoy	4.70	24/02/01	Veteran	7.70	24/02/01
Cold Lake	3.00	24/02/01	Legal	5.00	24/02/01	Viking	3.90	24/02/01
Consort	3.80	24/02/01	Lloydminster	2.40	24/02/01	Wabamun	0.00	24/02/01
Coronation	4.80	24/02/01	Lougheed	6.40	24/02/01	Warburg	4.50	24/02/01
Eckville	3.30	24/02/01	Mannville	8.60	24/02/01	Wembley	4.10	24/02/01
Edgerton	2.20	24/02/01	Mayerthorpe	4.80	24/02/01	Wetaskiwin	4.50	24/02/01
Edmonton	3.70	24/02/01	Millet	3.10	24/02/01	Whitecourt	2.40	24/02/01
Edson	5.00	24/02/01	Mundare	2.90	24/02/01	Wood Buffalo (Ft. McMurray)	1.20	24/02/01
Entwistle	0.00	24/02/01	Nampa	5.90	24/02/01			
Fairview	3.40	24/02/01	Norglenwold	1.20	24/02/01			
Falher	2.70	24/02/01	Onoway	6.50	24/02/01			
Ft McMurray 468 First Nation	0.90	24/02/01	Oyen	2.30	24/02/01			
Ft. Saskatchewan	3.00	24/02/01	Paul Band First Nation	14.40	24/02/01			
Fox Creek	4.20	24/02/01	Peace River	2.00	24/02/01			
Gibbons	4.20	24/02/01	Point Alison	3.80	24/02/01			
Girouxville	5.60	24/02/01	Ponoka	3.00	24/02/01			
Golden Days	1.40	24/02/01	Provost	4.40	24/02/01			
Grande Prairie	3.50	24/02/01	Red Deer	3.10	24/02/01			
Grimshaw	3.20	24/02/01	Rocky Mtn. House	2.50	24/02/01			

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ATCO Gas Distribution

Effective November 1, 2024 by Decision 29250-D01-2024  
This Replaces Rider "D"  
Previously Effective November 1, 2023

**ATCO GAS AND PIPELINES LTD.  
ATCO GAS RIDER "D" TO DISTRIBUTION ACCESS SERVICE CUSTOMERS  
FOR THE RECOVERY OF UNACCOUNTED FOR GAS (UFG)**

All Retailer and Default Supply Provider Customers utilizing Distribution Access Service for delivering gas off the ATCO Gas distribution systems will be assessed a distribution UFG charge of 1.486% at the Point of Delivery. The UFG assessment will be made up "In-Kind" from each Customer Account.

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website [www.atcogas.com](http://www.atcogas.com).



ATCO Gas Distribution

Effective September 1, 2007 by Decision 2007-059  
This Replaces Rider "E"  
Previously Effective April 1, 2002

**ATCO GAS AND PIPELINES LTD. - NORTH  
RIDER "E" TO DELIVERY SERVICE RATES  
FOR THE DETERMINATION OF THE "DEEMED VALUE OF NATURAL GAS"  
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method "C" municipalities on Rider "A" of these Rate Schedules.

**FOR ALL RATES:**

The "Deemed Value" is an amount equal to the Gas flow Through Rate specified on the DSP Rider "F".



Effective September 1, 2024 by Decision 29062-D01-2024  
This Replaces Rider "L" as approved in Decision 28061-D01-2023  
Previously Effective May 1, 2023 to December 31, 2023

**ATCO GAS AND PIPELINES LTD. - NORTH  
RIDER "L" TO ALL RATES FOR CREDITING OR DEBITING  
LOAD BALANCING DEFERRAL ACCOUNT (LBDA) BALANCES**

To be applied to the energy delivered to all Delivery Service Customers as per the schedule below unless otherwise specified by specific contracts or AUC.

ATA Use Delivery Rate – September 1, 2024 to April 30, 2025	\$0.050 per GJ Debit
Low Use Delivery Rate – September 1, 2024 to April 30, 2025	\$0.050 per GJ Debit
Mid Use Delivery Rate – September 1, 2024 to April 30, 2025	\$0.050 per GJ Debit
High Use Delivery Rate – September 1, 2024 to April 30, 2025	\$0.053 per GJ Debit
Ultra Use Delivery Rate – September 1, 2024 to April 30, 2025	\$0.058 per GJ Debit

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website [www.atcogas.com](http://www.atcogas.com).



Effective November 1, 2024 by Decision 29250-D01-2024  
This Replaces Rider "P"  
Previously Effective November 1, 2023

**ATCO GAS AND PIPELINES LTD.  
RIDER "P" TO PRODUCERS  
FOR THE RECOVER OF UNACCOUNTED FOR GAS (UFG)**

All Producers utilizing Distribution Access Service for exporting gas off the ATCO Gas distribution system will be assessed a distribution UFG charge of 1.463% at the Point of Export. The UFG assessment will be made up "In-Kind" from each Producer Account.



Effective January 1, 2025 by Decision 29335-D01-2024  
This Replaces Rider "T"  
Previously Effective January 1, 2024

**ATCO GAS AND PIPELINES LTD.  
RIDER "T" TRANSMISSION SERVICE CHARGE**

To be applied to Low Use, Mid Use and High Use, Ultra High Use and Alternative Technology and Appliance (ATA) customers unless otherwise specified by specific contracts or the AUC, effective January 1, 2025.

Low Use Delivery Rate	\$1.260 per GJ
Mid Use Delivery Rate	\$1.167 per GJ
High Use Delivery Rate	\$0.283 per GJ per Day of 24 Hr. Billing Demand
Ultra High Use Delivery Rate	\$0.330 per GJ per Day of 24 Hr. Billing Demand
Alternative Technology and Appliance Delivery Service	\$1.260 per GJ

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Effective September 1, 2024 by Decision 29061-D01-2024  
This Replaces Rider "W" as approved in Decision 25666-D01-2020  
Previously Effective September 1, 2020 to April 30, 2021

**ATCO GAS AND PIPELINES LTD. - NORTH  
RIDER "W" WEATHER DEFERRAL ACCOUNT RIDER**

To be applied to the Low Use and Mid Use customers unless otherwise specified by specific contracts or AUC, effective September 1, 2024 to April 30, 2025.

Low Use Delivery Rate	\$0.256 per GJ
Mid Use Delivery Rate	\$0.236 per GJ

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website [www.atcogas.com](http://www.atcogas.com).



Effective January 1, 2025 by Decision 29299-D01-2024  
This Replaces Low Use Delivery Service  
Previously Effective January 1, 2024 by Decision 28569-D01-2023

## ATCO GAS AND PIPELINES LTD. - NORTH LOW USE DELIVERY SERVICE

Available to all Customers using 1,200 GJ per year or less.

### **CHARGES:**

<b>Fixed Charge:</b>	\$ 0.993 per Day
<b>Variable Charge:</b>	\$ 1.043 per GJ
<b>Load Balancing Deferral Account Rider:</b>	Rider "L"
<b>Transmission Service Charge:</b>	Rider "T"
<b>Weather Deferral Account Rider:</b>	Rider "W"

### **RATE SWITCHING:**

A Low Use customer that consumes more than 1,200 GJ of natural gas annually but no more than 8,000 GJ annually for two consecutive years will automatically be switched to the Mid Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.



ATCO Gas Distribution

Effective January 1, 2025 by Decision 29299-D01-2024  
This Replaces Mid Use Delivery Service  
Previously Effective January 1, 2024 by Decision 28569-D01-2023

## ATCO GAS AND PIPELINES LTD. - NORTH MID USE DELIVERY SERVICE

Available to all Customers using more than 1,200 GJ per year but no more than 8,000 GJ annually.

### **CHARGES:**

<b>Fixed Charge:</b>	\$ 1.899 per Day
<b>Variable Charge:</b>	\$ 1.062 per GJ
<b>Load Balancing Deferral Account Rider:</b>	Rider "L"
<b>Transmission Service Charge:</b>	Rider "T"
<b>Weather Deferral Account Rider:</b>	Rider "W"

### **RATE SWITCHING:**

A Mid Use customer that consumes less than 1,201 GJ of natural gas annually for two consecutive years will automatically be switched to the Low Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.



Effective January 1, 2025 by Decision 29299-D01-2024  
 This Replaces High Use Delivery Service  
 Previously Effective January 1, 2024 by Decision 28569-D01-2023

## ATCO GAS AND PIPELINES LTD. - NORTH HIGH USE DELIVERY SERVICE

Available to all Customers using more than 8,000 GJ per year but no more than 100,000 GJ annually.

### CHARGES:

<b>Fixed Charge:</b>	\$ 7.214 per Day
<b>Variable Charge:</b>	\$0.000 per GJ
<b>Demand Charge:</b>	\$ 0.177 per GJ per Day of 24 Hr. Billing Demand
<b>Load Balancing Deferral Account Rider:</b>	Rider "L"
<b>Transmission Service Charge:</b>	Rider "T"

### DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greater of:

1. Any applicable contract demand, or
2. The greatest amount of gas in GJ delivered in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any Gas Day in the summer period shall be divided by 2.
3. 50 GJ/day.

Provided that for a Customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any Gas Day in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

### RATE SWITCHING

A customer billed under the High Use rate schedule that consumes less than 8,000 GJ of natural gas per year for two consecutive years will be switched to the Low or Mid Use rate schedule, as appropriate. ATCO Gas will notify Customers in advance of the rate switch. Only one switch per year will be allowed, and the effective date for the switch will be determined by ATCO Gas. ATCO Gas will notify the customers' retailers of any such rate switches.



Effective January 1, 2025 by Decision 29299-D01-2024  
 This Replaces Ultra High Use Delivery Service  
 Previously Effective January 1, 2024 by Decision 28569-D01-2023

## ATCO GAS AND PIPELINES LTD. - NORTH ULTRA HIGH USE DELIVERY SERVICE

Available to all Customers using more than 100,000 GJ year.

### **CHARGES:**

<b>Fixed Charge:</b>	\$ 8.142 per Day
<b>Variable Charge:</b>	\$0.000 per GJ
<b>Demand Charge:</b>	\$ 0.209 per GJ per Day of 24 Hr. Billing Demand
<b>Load Balancing Deferral Account Rider:</b>	Rider "L"
<b>Transmission Service Charge:</b>	Rider "T"

### **DETERMINATION OF BILLING DEMAND:**

The Billing Demand for each billing period shall be the greater of:

1. Any applicable contract demand, or
2. The greatest amount of gas in GJ delivered in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any Gas Day in the summer period shall be divided by 2.
3. 400 GJ/day.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

### **RATE SWITCHING**

A customer billed under the Ultra High Use rate schedule that consumes less than 100,000 GJ of natural gas per year for two consecutive years will be switched to the Low, Mid, or High Use rate schedule, as appropriate. ATCO Gas will notify Customers in advance of the rate switch. Only one switch per year will be allowed, and the effective date for the switch will be determined by ATCO Gas. ATCO Gas will notify the customers' retailers of any such rate switches.



ATCO Gas Distribution

Effective January 1, 2025 by Decision 29299-D01-2024  
This Replaces Alternative Technology and Appliance Delivery Service  
Previously Effective January 1, 2024 by Decision 28569-D01-2023

## ATCO GAS AND PIPELINES LTD. - NORTH ALTERNATIVE TECHNOLOGY AND APPLIANCE DELIVERY SERVICE

Available by request only and at the discretion of the company for use to all Customers:

- Using less than 40 GJ per year, and
- Have one of the following use types:
  - Uses alternative technologies that reduce natural gas space heating load including solar thermal, geexchange, and net zero/near net zero emission homes; or
  - Uses natural gas solely for non-space heating purposes.

### **CHARGES:**

<b>Fixed Charge:</b>	\$ 0.461 per Day
<b>Variable Charge:</b>	\$ 6.669 per GJ
<b>Load Balancing Deferral Account Rider:</b>	Rider "L"
<b>Transmission Service Charge:</b>	Rider "T"

### **RATE SWITCHING:**

Customers switching to or from Alternative Technology and Appliance Delivery Service will be allowed one rate switch per year. ATCO Gas will notify the customers' retailers of any such rate switches.



ATCO Gas Distribution

Effective January 1, 2025 by Decision 29299-D01-2024  
This Replaces Producer Receipt Service  
Previously Effective January 1, 2024 by Decision 28569-D01-2023

## ATCO GAS AND PIPELINES LTD. - NORTH PRODUCER RECEIPT SERVICE

Available to all producers injecting natural gas directly onto the ATCO Gas distribution system. This rate is not applicable to Gas receipted onto the ATCO Gas distribution system from Nova Gas Transmission Ltd.

### **CHARGES:**

<b>Fixed Charge:</b>	\$ 182.022 per Day
<b>Variable Charge:</b>	\$0.000 per GJ
<b>Demand Charge:</b>	\$ 0.206 per GJ per Day of 24 Hr. Billing Demand

### **DETERMINATION OF BILLING DEMAND:**

The Billing Demand for each billing period shall be the greater of:

1. Any applicable contract demand, or
2. The greatest amount of gas in GJ received in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website [www.atcogas.com](http://www.atcogas.com).



ATCO Gas Distribution

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Effective January 1, 2025 by Decision 29299-D01-2024  
This Replaces Unmetered Gas Light Service  
Previously Effective January 1, 2024 by Decision 28569-D01-2023

**ATCO GAS AND PIPELINES LTD. - NORTH  
UNMETERED GAS LIGHT SERVICE**

Applicable to all Customers with existing Company installed and approved gas lights. This rate is closed to new unmetered gas lights.

**CHARGES:**

**Fixed Charge:** \$ 0.099 per Mantle per Day

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