



ATCO GAS AND PIPELINES LTD.

ATCO GAS SOUTH

INTERIM RATE SCHEDULES

January 1, 2025



**ATCO GAS AND PIPELINES LTD. - SOUTH
 RATE SCHEDULES
 INDEX**

	Page
<u>Conditions</u>	
General Conditions	3
<u>Riders</u>	
Rider "A" Municipal Franchise Fee	4
Rider "B" Municipal Property Tax and Specific Costs	5
Rider "D" Unaccounted For Gas (Distribution Access Service Customers)	6
Rider "E" Deemed Value of Gas	7
Rider "L" Load Balancing Deferral Account Rider	8
Rider "P" Unaccounted For Gas (Producers)	9
Rider "T" Transmission Service Charge	10
Rider "W" Weather Deferral Account Rider	11
<u>Delivery Service Rates</u>	
Low Use Delivery Service	12
Mid Use Delivery Service	13
High Use Delivery Service	14
Ultra High Use Delivery Service	15
Alternative Technology and Appliance Delivery Service	16
Irrigation Delivery Service	17
<u>Other Service Rates</u>	
Producer Receipt Service	18
Unmetered Gas Light Service	19

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.



Effective January 1, 2022 by Decision 26847-D01-2021
This Replaces General Conditions
Previously Effective January 1, 2021

ATCO GAS AND PIPELINES LTD. - SOUTH GENERAL CONDITIONS

1. **Approval of Alberta Utilities Commission (AUC):**

Changes in Rates from time to time are subject to approval by the AUC for the Province of Alberta.

2. **Special Contracts:**

Unless varied by the AUC, service to Customers under Special Contracts shall be subject to the terms and conditions thereof.

3. **Specific Facilities Conditions:**

The Rates do not include extra costs incurred by the Company and payable by the Customer for Special Facilities or conditions requested by the Customer at the Point of Delivery.

4. **Winter Period - Summer Period:**

The winter period is the five calendar months from November 1 to March 31, and the summer period is the seven calendar months from April 1 to October 31.

5. **Late Payment Charge:**

When accounts are not paid in full on or before the due date within 15 business days of the statement date, the Company will apply a 1% (12.68% per annum) penalty on the amount due. If the payment is not received by the next billing cycle, a 1% penalty will be applied to the balance carried forward (including prior penalties).

6. **Terms and Conditions:**

The Company's Customer and Retailer Terms and Conditions for Gas Distribution Service apply to all Customers and form part of these Rate Schedules. The Company's Producer Terms and Conditions apply to all Producers and form part of these Rate Schedules.

7. **DSP Rider F:**

The words "DSP Rider "F" as they appear on the Rate Schedules, shall mean the Default Supply Provider's Regulated Services Gas Cost Flow-Through Rate for ATCO Gas.



Effective April 1, 2024 by AUC Disposition 28891-D01-2024
This Replaces Rider "A"
Previously Effective February 1, 2024

ATCO GAS AND PIPELINES LTD. – SOUTH RIDER "A" MUNICIPAL FRANCHISE FEE TO ALL RATES AND ANY OTHER RIDERS THERETO

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" Municipal Franchise Fee are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues*.

Method C. - Applied to gross revenues* and Rider "E".

<u>Municipalities –</u>			<u>Effective</u>	<u>Municipalities</u>			<u>Effective</u>	<u>Municipalities –</u>			<u>Effective</u>
<u>Method A</u>	<u>%</u>	<u>yymmdd</u>	<u>Date</u>	<u>Method A</u>	<u>%</u>	<u>yymmdd</u>	<u>Date</u>	<u>Method C</u>	<u>%</u>	<u>yymmdd</u>	<u>Date</u>
Acme	20.00	04/03/10		Foremost	21.00	04/01/21		Calgary**	11.11	91/01/01	
Airdrie	29.60	07/10/01		Fort Macleod	12.50	01/10/02					
Banff	35.00	24/02/01		Gasoline Alley	19.50	20/05/01					
Banff Ntl Park	31.20	22/01/01		Glenwood	10.00	23/03/01					
Barnwell	13.00	01/01/18		Granum	0.00	24/02/01					
Barons	14.97	00/08/21		High River	20.00	19/05/01					
Bassano	25.00	13/01/01		Hill Spring	5.00	10/03/25					
Beiseker	16.00	19/01/01		Hussar	27.50	22/02/01					
Big Valley	12.00	16/03/01		Innisfail	27.00	19/01/01					
Bow Island	17.00	24/01/01		Irricana	14.18	23/01/01					
Bowden	22.00	07/02/16		Lethbridge	27.00	12/02/15					
Brooks	19.50	21/01/01		Linden	15.23	04/07/09					
Burdett	15.00	20/04/01		Lomond	25.00	15/12/01					
Canmore	35.00	24/01/01		Longview	20.00	16/01/01					
Carbon	16.00	22/01/01		Magrath	15.00	10/01/18					
Cardston	20.00	23/02/01		Milk River	30.00	04/12/14					
Carmangay	15.00	10/03/02		Nanton	19.00	23/01/01					
Carstairs	25.00	07/08/01		Nobleford	7.50	23/01/01					
Champion	15.00	10/03/02		Okotoks	35.00	24/01/01					
Chestermere	17.00	14/01/01		Olds	30.00	12/01/01					
Claresholm	12.00	24/01/01		Penhold	25.00	18/09/01					
Coaldale	20.00	24/04/01		Picture Butte	18.00	16/09/01					
Coalhurst	12.45	24/01/01		Raymond	15.00	20/10/07					
Cochrane	20.00	16/01/01		Rockyford	30.00	12/01/01					
Coutts	20.00	08/09/09		Rosemary	17.00	23/01/01					
Cowley	13.79	02/08/23		Springbrook	10.50	23/04/01					
Cremona	23.00	23/01/01		Standard	4.00	23/01/01					
Crossfield	20.00	24/01/01		Stavely	11.00	21/01/01					
Crowsnest Pass	25.00	13/01/17		Stirling	12.00	19/01/01					
Delburne	21.60	07/04/10		Strathmore	35.00	21/04/01					
Diamond Valley	15.00	23/01/01		Taber	18.00	20/07/01					
Didsbury	25.00	10/01/01		Taber*	33.00	20/07/01					
Duchess	15.00	21/01/01		Trochu	20.00	15/12/01					
Elnora	16.00	04/05/27		Vauxhall	12.00	24/01/01					
				Vulcan	35.00	14/01/01					

* Applied to High Use.

** Exemption available on Rider "E" portion of natural gas feedstock quantities used by an electrical generation plant whose primary fuel source is natural gas, for the commercial sale of electricity or used by a district energy plant for combined heat and power production, if deemed by the City of Calgary to be a qualifying facility.

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.



Effective May 1, 2024 by AUC Disposition 28952-D01-2024
This Replaces Rider "B"
Previously Effective February 1, 2024

ATCO GAS AND PIPELINES LTD. – SOUTH RIDER “B” MUNICIPAL PROPERTY TAX AND SPECIFIC COSTS TO ALL RATES AND ANY OTHER RIDERS THERETO

This Rider is applicable to Customers and Producers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

<u>Municipalities</u>	<u>%</u>	<u>Effective Date</u> <u>yymmdd</u>	<u>Municipalities</u>	<u>%</u>	<u>Effective Date</u> <u>yymmdd</u>
Airdrie	2.10	24/02/01	Linden	6.50	24/02/01
Banff, Municipality	0.00	24/02/01	Lomond	7.40	24/02/01
Bassano	3.60	24/02/01	Longview	0.10	24/02/01
Big Valley	3.50	24/02/01	Magrath	4.30	24/03/01
Bow Island	3.10	24/02/01	Milk River	4.60	24/02/01
Brooks	3.30	24/02/01	Nanton	2.90	24/02/01
Canmore	1.30	24/02/01	Nobleford	1.20	24/02/01
Cardston	2.90	24/02/01	Olds	2.10	24/02/01
Carmangay	6.30	24/02/01	Penhold	2.90	24/02/01
Carstairs	2.70	24/02/01	Picture Butte	2.30	24/02/01
Champion	0.00	24/02/01	Raymond	3.10	24/02/01
Chestermere	1.50	24/02/01	Redwood Meadows	7.20	24/02/01
Claresholm	4.40	24/02/01	Rockyford	2.40	24/02/01
Coaldale	2.10	24/02/01	Rosemary	4.40	24/02/01
Cochrane	1.60	24/02/01	Springbrook	3.40	24/04/01
Coutts	4.10	24/02/01	Standard	5.00	24/02/01
Crowsnest Pass	4.20	24/02/01	Stavely	3.10	24/02/01
Diamond Valley	3.70	24/02/01	Stirling	3.00	24/02/01
Didsbury	2.10	24/02/01	Strathmore	2.00	24/02/01
Duchess	5.50	24/02/01	Taber	2.40	24/02/01
Elnora	4.10	24/02/01	Trochu	5.00	24/02/01
Foremost	3.20	24/02/01	Vauxhall	3.70	24/02/01
Fort Macleod	3.20	24/02/01	Vulcan	4.10	24/02/01
Gasoline Alley	0.40	24/02/01			
Glenwood	14.40	24/03/01			
Hill Spring	8.90	24/02/01			
Irricana	1.60	24/02/01			
Lethbridge	4.30	24/02/01			

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.



Effective November 1, 2024 by Decision 29250-D01-2024
This Replaces Rider "D"
Previously Effective November 1, 2023

**ATCO GAS AND PIPELINES LTD.
ATCO GAS RIDER "D" TO DISTRIBUTION ACCESS SERVICE CUSTOMERS
FOR THE RECOVER OF UNACCOUNTED FOR GAS (UFG)**

All Retailer and Default Supply Provider Customers utilizing Distribution Access Service for delivering gas off the ATCO Gas distribution system will be assessed a distribution UFG charge of 1.486% at the Point of Delivery. The UFG assessment will be made up "In-Kind" from each Customer Account.



ATCO Gas Distribution

Effective September 1, 2007 by Decision 2007-059
This Replaces Rider "E"
Previously Effective May 4, 2004

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "E" TO DELIVERY SERVICE RATES
FOR THE DETERMINATION OF THE "DEEMED VALUE OF NATURAL GAS"
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method "C" municipalities on Rider "A" of these Rate Schedules.

FOR ALL RATES:

The "Deemed Value" is an amount equal to the Gas Cost flow Through Rate specified on the DSP Rider "F".



Effective September 1, 2024 by Decision 29062-D01-2024
This Replaces Rider "L" as approved in Decision 28061-D01-2023
Previously Effective May 1, 2023 to December 31, 2023

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "L" TO ALL RATES FOR CREDITING OR DEBITING
LOAD BALANCING DEFERRAL ACCOUNT (LBDA) BALANCES**

To be applied to the energy delivered to all Delivery Service Customers as per the schedule below unless otherwise specified by specific contracts or AUC.

ATA Use Delivery Rate – September 1, 2024 to April 30, 2025	\$0.050 per GJ Debit
Low Use Delivery Rate – September 1, 2024 to April 30, 2025	\$0.050 per GJ Debit
Mid Use Delivery Rate – September 1, 2024 to April 30, 2025	\$0.050 per GJ Debit
High Use Delivery Rate – September 1, 2024 to April 30, 2025	\$0.053 per GJ Debit
Ultra Use Delivery Rate – September 1, 2024 to April 30, 2025	\$0.058 per GJ Debit
Irrigation Use Delivery Rate – September 1, 2024 to April 30, 2025	\$0.273 per GJ Debit

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.



Effective November 1, 2024 by Decision 29250-D01-2024
This Replaces Rider "P"
Previously Effective November 1, 2023

**ATCO GAS AND PIPELINES LTD.
RIDER "P" TO PRODUCERS
FOR THE RECOVER OF UNACCOUNTED FOR GAS (UFG)**

All Producers utilizing Distribution Access Service for exporting gas off the ATCO Gas distribution system will be assessed a distribution UFG charge of 1.463% at the Point of Export. The UFG assessment will be made up "In-Kind" from each Producer Account.



ATCO Gas Distribution

Effective January 1, 2025 by Decision 29335-D01-2024
This Replaces Rider "T"
Previously Effective January 1, 2024

**ATCO GAS AND PIPELINES LTD.
RIDER "T" TRANSMISSION SERVICE CHARGE**

To be applied to Low Use, Mid Use and High Use, Ultra High Use and Alternative Technology and Appliance (ATA) customers unless otherwise specified by specific contracts or the AUC, effective January 1, 2025.

Low Use Delivery Rate	\$1.260 per GJ
Mid Use Delivery Rate	\$1.167 per GJ
High Use Delivery Rate	\$0.283 per Day per GJ of 24 Hr. Billing Demand
Ultra-High Use Delivery Rate	\$0.330 per Day per GJ of 24 Hr. Billing Demand
Alternative Technology and Appliance Delivery Service	\$1.260 per GJ

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.



Effective September 1, 2024 by Decision 29061-D01-2024
This Replaces Rider "W" as approved in Decision 25666-D01-2020
Previously Effective September 1, 2020 to April 30, 2021

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "W" WEATHER DEFERRAL ACCOUNT RIDER**

To be applied to the Low Use and Mid Use customers unless otherwise specified by specific contracts or AUC, effective September 1, 2024 to April 30, 2025.

Low Use Delivery Rate	\$0.133 per GJ
Mid Use Delivery Rate	\$0.106 per GJ

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.



Effective January 1, 2025 by Decision 29299-D01-2024
This Replaces Low Use Delivery Service
Previously Effective January 1, 2024 by Decision 28569-D01-2023

ATCO GAS AND PIPELINES LTD. – SOUTH LOW USE DELIVERY SERVICE

Available to all customers using 1,200 GJ per year or less.

CHARGES:

Fixed Charge:	\$ 0.869 per Day
Variable Charge:	\$ 0.999 per GJ
Load Balancing Deferral Account Rider:	Rider "L"
Transmission Service Charge:	Rider "T"
Weather Deferral Account Rider:	Rider "W"

RATE SWITCHING:

A Low Use customer that consumes more than 1,200 GJ of natural gas annually but no more than 8,000 GJ annually for two consecutive years will automatically be switched to the Mid Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.



Effective January 1, 2025 by Decision 29299-D01-2024
This Replaces Mid Use Delivery Service
Previously Effective January 1, 2024 by Decision 28569-D01-2023

ATCO GAS AND PIPELINES LTD. – SOUTH MID USE DELIVERY SERVICE

Available to all customers using more than 1,200 GJ per year but no more than 8,000 GJ annually.

CHARGES:

Fixed Charge:	\$ 1.938 per Day
Variable Charge:	\$ 0.822 per GJ
Load Balancing Deferral Account Rider:	Rider "L"
Transmission Service Charge:	Rider "T"
Weather Deferral Account Rider:	Rider "W"

RATE SWITCHING:

A Mid Use customer that consumes less than 1,201 GJ of natural gas annually for two consecutive years will automatically be switched to the Low Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.



Effective January 1, 2025 by Decision 29299-D01-2024
 This Replaces High Use Delivery Service
 Previously Effective January 1, 2024 by Decision 28569-D01-2023

ATCO GAS AND PIPELINES LTD. - SOUTH HIGH USE DELIVERY SERVICE

Available to all Customers using more than 8,000 GJ per year but no more than 100,000 GJ annually.

CHARGES:

Fixed Charge:	\$ 5.665 per Day
Variable Charge:	\$0.000 per GJ
Demand Charge:	\$ 0.169 per GJ per Day of 24 Hr. Billing Demand
Load Balancing Deferral Account Rider:	Rider "L"
Transmission Service Charge:	Rider "T"

DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greater of:

1. Any applicable contract demand, or
2. The greatest amount of gas in GJ delivered in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any Gas Day in the summer period shall be divided by 2.
3. 50 GJ/Day

Provided that for a Customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any Gas Day in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

RATE SWITCHING

A customer billed under the High Use rate schedule that consumes less than 8,000 GJ of natural gas per year for two consecutive years will be switched to the Low or Mid Use rate schedule, as appropriate. ATCO Gas will notify Customers in advance of the rate switch. Only one switch per year will be allowed, and the effective date for the switch will be determined by ATCO Gas. ATCO Gas will notify the customers' retailers of any such rate switches.



Effective January 1, 2025 by Decision 29299-D01-2024
This Replaces Ultra High Use Delivery Service
Previously Effective January 1, 2024 by Decision 28569-D01-2023

ATCO GAS AND PIPELINES LTD. - SOUTH ULTRA HIGH USE DELIVERY SERVICE

Available to all Customers using more than 100,000 GJ year.

CHARGES:

Fixed Charge:	\$ 8.475 per Day
Variable Charge:	\$0.000 per GJ
Demand Charge:	\$ 0.173 per GJ per Day of 24 Hr. Billing Demand
Load Balancing Deferral Account Rider:	Rider "L"
Transmission Service Charge:	Rider "T"

DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greater of:

1. Any applicable contract demand, or
2. The greatest amount of gas in GJ delivered in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any Gas Day in the summer period shall be divided by 2.
3. 400 GJ/day.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

RATE SWITCHING

A customer billed under the Ultra High Use rate schedule that consumes less than 100,000 GJ of natural gas per year for two consecutive years will be switched to the Low, Mid, or High Use rate schedule, as appropriate. ATCO Gas will notify Customers in advance of the rate switch. Only one switch per year will be allowed, and the effective date for the switch will be determined by ATCO Gas. ATCO Gas will notify the customers' retailers of any such rate switches.



Effective January 1, 2025 by Decision 29299-D01-2024
This Replaces Alternative Technology and Appliance Delivery Service
Previously Effective January 1, 2024 by Decision 28569-D01-2023

ATCO GAS AND PIPELINES LTD. - SOUTH ALTERNATIVE TECHNOLOGY AND APPLIANCE DELIVERY SERVICE

Available by request only and at the discretion of the company for use to all Customers:

- Using less than 40 GJ per year, and
- Have one of the following use types:
 - Uses alternative technologies that reduce natural gas space heating load including solar thermal, geexchange, and net zero/near net zero emission homes; or
 - Uses natural gas solely for non-space heating purposes.

CHARGES:

Fixed Charge:	\$ 0.406 per Day
Variable Charge:	\$ 6.242 per GJ
Load Balancing Deferral Account Rider:	Rider "L"
Transmission Service Charge:	Rider "T"

RATE SWITCHING:

Customers switching to or from Alternative Technology and Appliance Delivery Service will be allowed one rate switch per year. ATCO Gas will notify the customers' retailers of any such rate switches.



Effective January 1, 2025 by Decision 29299-D01-2024
 This Replaces Irrigation Delivery Service
 Previously Effective January 1, 2024 by Decision 28569-D01-2023

ATCO GAS AND PIPELINES LTD. - SOUTH IRRIGATION DELIVERY SERVICE

Available to all seasonal customers who use natural gas as a fuel for engines pumping irrigation water.

CHARGES:

Fixed Charge

- May 1 – September 30: \$ 1.559 per Day
- October 1 – April 30: \$0.000 per Day

Variable Charge:

\$ 1.126 per GJ

Load Balancing Deferral Account Rider:

Rider "L"



ATCO Gas Distribution

Effective January 1, 2025 by Decision 29299-D01-2024
This Replaces Producer Receipt Service
Previously Effective January 1, 2024 by Decision 28569-D01-2023

ATCO GAS AND PIPELINES LTD. - SOUTH PRODUCER RECEIPT SERVICE

Available to all producers injecting natural gas directly onto the ATCO Gas distribution system. This rate is not applicable to Gas received onto the ATCO Gas distribution system from Nova Gas Transmission Ltd.

CHARGES:

Fixed Charge:	\$ 181.498 per Day
Variable Charge:	\$0.000 per GJ
Demand Charge:	\$ 0.207 per GJ per Day of 24 Hr. Billing Demand

DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greater of:

1. Any applicable contract demand, or
2. The greatest amount of gas in GJ received in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods



Effective January 1, 2025 by Decision 29299-D01-2024
This Replaces Unmetered Gas Light Service
Previously Effective January 1, 2024 by Decision 28569-D01-2023

**ATCO GAS AND PIPELINES LTD. - SOUTH
UNMETERED GAS LIGHT SERVICE**

Applicable to all Customers with existing Company installed and approved gas lights. This rate is closed to new unmetered gas lights.

Fixed Charge: \$ 0.099 per Mantle per Day