

## **SCHEDULE OF AVAILABLE COMPANY INVESTMENT**

**1.0** Subject to the provisions of Section 2 and 3 of this Schedule, the maximum Distribution Capital Cost which the Company will incur to extend service to a Point of Service, herein referred to as the "Available Company Investment", will be determined as follows:

Service Type	Price Schedule	Initial Term (years)	Investment Term (years)	Minimum Demand	Demand Blocks	Effective: January 1, 2025
Residential	D11/D13	5	30	-	not applicable	\$3,101 per site
Small General Service	D21	5	25	5 kW	all levels	\$3,322 per kW
Small Technology	D22	5	25	-	all levels	\$3,322 per kW
Irrigation Pumping	D25	5	30	5 kW	all levels	\$606 per kW
Large General Service / Industrial	D31, D32	5	25	50 kW	first 500 kW	\$1,494 per kW
					next 1500 kW	\$1,001 per kW
					remaining kW	\$104 per kW
Oilfield and Pumping	D41	5	15	4 kW	all levels	\$2,467 per kW
Company Farm	D56	5	30	3 kVA		\$2,327 per kVA
Standard Street Lighting <sup>(1)</sup>	D61B	5	25	-		\$2,945 per light
	D61C	5	25	-		\$732 per light
Standard Private Lighting	D63A	5	25	-		\$1,579 per light
	D63E	5	25	-		\$395 per light

Notes: (1) For residential and commercial subdivision street lighting, investment will only be available to municipal corporations, and only after the lighting is connected and taking service in the account of the municipal corporation.

**2.0** In circumstances where the Investment Term, revenue or load characteristics of an extension are expected to substantially deviate from the norm, the Company will calculate the Available Company Investment based on the expected operating characteristics and length of service for the extension of service in question. Please refer to Section 5 for an example of how Available Company Investment is impacted by length of service.

**3.0 Reduction in Available Company Investment Level**

The Company has the right to withhold the Available Company Investment from a Customer. If the Company withholds the Available Company Investment from a Customer, the Company will send the Customer a written explanation outlining:

- (a) the reasons for withholding the investment; and
- (b) the Customer's right to appeal the Company's decision to the Commission.

A copy of the same written explanation will be sent to the Commission.

## 4.0 Micro-Generation Customers

Subject to the *Micro-Generation Regulation*, A.R. 27/2008, as amended from time to time, the Company will invest in the costs of connecting a micro-generation unit to the interconnected system.

## 5.0 Maximum Investment Levels If Less Than Full Investment Term

Investment Term (Years)	Rate D31, D32 - Large General Service/Industrial			D41
	First 500 kW Investment (\$ per kW)	Next 1500 kW Investment (\$ per kW)	Remaining kW Investment (\$ per kW)	Oilfield and Pumping (\$ per kW)
1	\$122	\$82	\$9	\$257
2	\$236	\$158	\$16	\$496
3	\$343	\$230	\$24	\$719
4	\$442	\$296	\$31	\$927
5	\$534	\$358	\$37	\$1,121
6	\$620	\$416	\$43	\$1,302
7	\$701	\$470	\$49	\$1,470
8	\$776	\$520	\$54	\$1,628
9	\$846	\$567	\$59	\$1,774
10	\$911	\$610	\$63	\$1,911
11	\$971	\$651	\$68	\$2,038
12	\$1,028	\$689	\$72	\$2,157
13	\$1,081	\$724	\$75	\$2,268
14	\$1,130	\$757	\$79	\$2,371
15	\$1,176	\$788	\$82	\$2,467
16	\$1,218	\$816	\$85	N/A
17	\$1,258	\$843	\$88	
18	\$1,296	\$868	\$90	
19	\$1,330	\$891	\$93	
20	\$1,362	\$913	\$95	
21	\$1,393	\$933	\$97	
22	\$1,421	\$952	\$99	
23	\$1,447	\$969	\$101	
24	\$1,471	\$986	\$102	
25	\$1,494	\$1,001	\$104	