



FortisAlberta Inc.
2025 Q3
QTAR filing
Rider Schedules

Quarterly Transmission Adjustment Rider

Availability: For all Points of Service, energy delivered, estimated or actual from January 1, 2025 to December 31, 2025, the following rider applies to the Distribution Tariff by rate class:

| Rate Class Description | Rate Code | Quarterly Transmission Adjustment Rider (QTAR) Rate / (Credit) | | | |
|--|----------------|---|-------------------|-------------------|-------------------|
| | | Q1 Jan 1, 2025 | Q2 Apr 1, 2025 | Q3 Jul 1, 2025 | Q4 Oct 1, 2025 |
| Residential | 11 | (\$0.000056) | (\$0.001253) | (\$0.005231) | |
| Farm & Grain Drying | 21, 22 & 23 | (\$0.000080) | (\$0.001477) | (\$0.006152) | |
| Irrigation | 26 | \$0.000000 | (\$0.035214) | \$0.008279 | |
| Street Lighting | 31, 33, and 38 | (\$0.000081) | (\$0.001730) | (\$0.006172) | |
| Small General Service | 41 | (\$0.000044) | (\$0.001186) | (\$0.004979) | |
| Oil & Gas Service | 44 & 45 | (\$0.000049) | (\$0.001250) | (\$0.005167) | |
| General Service and Electric Vehicle Fast Charging Service | 61 & 62 | (\$0.000044) | (\$0.001165) | (\$0.004983) | |
| Large General Service | 63 | (\$0.000042) | (\$0.001082) | (\$0.004856) | |



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Quarterly Transmission Adjustment Rider for REAs

Availability: The Quarterly Transmission Adjustment Rider (QTAR) is related to amounts allocated to each REA and T-Rural customers in FortisAlberta’s Quarterly AESO DTS Deferral Account Rider Applications. This rider charge is calculated on a quarterly basis and is billed monthly over a period of 3 months to each REA wire owner and T-Rural customers.

| Rural Electrification Association (REA) | Quarterly Transmission Adjustment Rider (QTAR) Rate / (Credit) | | | |
|--|---|-------------------|-------------------|-------------------|
| | Q1 Jan 1, 2025 | Q2 Apr 1, 2025 | Q3 Jul 1, 2025 | Q4 Oct 1, 2025 |
| Armena REA Ltd. | (\$276) | (\$3,026) | (\$12,628) | |
| Battle River Power Coop | (\$3,254) | (\$39,634) | (\$166,504) | |
| Drayton Valley REA Ltd. | (\$263) | (\$2,769) | (\$11,093) | |
| Duffield REA Ltd. | (\$211) | (\$2,180) | (\$9,146) | |
| EQUUS REA Ltd. | (\$3,835) | (\$68,582) | (\$315,107) | |
| Ermineskin REA Ltd. | (\$44) | (\$598) | (\$2,552) | |
| Lindale REA Ltd. | (\$183) | (\$1,838) | (\$7,399) | |
| Mayerthorpe & District REA Ltd. | (\$566) | (\$5,674) | (\$23,408) | |
| Montana REA Ltd. | (\$17) | (\$190) | (\$792) | |
| Niton REA Ltd. | (\$146) | (\$1,267) | (\$5,063) | |
| North Parkland Power REA Ltd. | (\$832) | (\$9,862) | (\$41,154) | |
| Peigan Indian REA Ltd. | (\$67) | (\$847) | (\$3,476) | |
| Rocky REA Ltd. | (\$1,284) | (\$14,210) | (\$58,629) | |
| Stony Plain REA Ltd. | (\$174) | (\$1,942) | (\$8,147) | |
| T-Rurals | (\$3) | (\$36) | (\$153) | |
| West Liberty REA Ltd. | (\$209) | (\$2,277) | (\$9,587) | |
| West Wetaskiwin REA Ltd. | (\$297) | (\$3,533) | (\$13,962) | |
| Wild Rose REA Ltd. | (\$944) | (\$10,132) | (\$42,336) | |

Note:

The QTAR for the quarters will be determined and posted in accordance with the quarterly adjustment mechanism as approved by the Commission and is effective on the date indicated above.